

March 2, 2006

Ms. Darcy Bering Sonoma County Department of Env. Health 3273 Airway Drive, Suite D Santa Rosa, California 95403

Subject: SCDHS-EHD Site #00002640

3705 Gravenstein Highway South, Sebastopol, California

Dear Ms. Bering:

Enclosed for your review is a copy of SOMA's "Monitoring Well Installation" report for the subject property. This report has been uploaded to the State's GeoTracker database.

Thank you for your time in reviewing our report. Please do not hesitate to call me at (925) 734-6400, if you have any questions or comments.

Sincerely,

Mansour Sepenr, Ph.D., PE Principal Hydrogeologist

Enclosure

cc: Mr. Chris Ghanayem w/enclosure



MONITORING WELL INSTALLATION

Bill's Grocery and Deli 3705 Gravenstein Highway South Sebastopol, California

March 2, 2006

Project 2872

Prepared for

Mr. Chris Ghanayem 3705 Gravenstein Highway South Sebastopol, California

Prepared by

SOMA Environmental Engineering, Inc. 6620 Owens Drive, Suite A Pleasanton, California

CERTIFICATION

This report has been prepared by SOMA Environmental Engineering, Inc. on behalf of Mr. Chris Ghanayem, the responsible party of the property located at 3705 Gravenstein Highway South, Sebastopol, California. This report details SOMA's monitoring well installation, as proposed in SOMA's *Workplan for Monitoring Well Installation* (August 8, 2005), and approved by the Sonoma County Department of Health Services–Environmental Health Division in their letter *Re: Workplan for Monitoring Well Installation SCDHS–EHD Site* #00002640 (September 14, 2005).

Mansour Sepehr, Ph.D., P.E. Principal Hydrogeologist



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1.0 INTRODUCTION

On behalf of Mr. Chris Ghanayem, SOMA Environmental Engineering, Inc. (SOMA) has prepared this report documenting the investigation activities for the property located at 3705 Gravenstein Highway South, Sebastopol, California, hereby referred to as "the Site". As proposed in SOMA's workplan (August 8, 2005) and pursuant to the Sonoma County Department of Health Services–Environmental Health Division's (SCDHS–EHD's) approval (September 14, 2005), SOMA has prepared this report documenting the field activities of the off-site monitoring well installations at the subject property.

1.1 Site Description

As shown in Figure 1, the Site is located north of Highway 116 and is within an area consisting of small commercial and rural residential properties. The Site is currently operating as a gasoline service station and convenient market known as Bill's Grocery and Deli.

1.2 Previous Activities

In March 1997, DHS Contractors and Touchstone Development removed three 10,000-gallon gasoline single-walled steel underground storage tanks (USTs), product lines, and the pump island from the Site. The fuel USTs showed no visible holes or damage upon inspection of the tanks after removal. SCDHS–EHD official John Anderson was present during the removal and sampling events.

During excavation groundwater stabilized at the 11-foot depth in the tank pit. Pit water was purged and transported to a water treatment facility. Groundwater samples were collected from groundwater that had recharged into the pit cavity. Soil samples were collected from the bottom of the excavation of the tank pit,

pump island, and product lines. Soil and groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-g), benzene, toluene, ethylbenzene, total xylenes (collectively referred to as BTEX), Methyl tertiary Butyl Ether (MtBE), and lead. Analytical results showed TPH-g and MtBE detected at 160 parts per million in the groundwater sample collected from the tank pit. MtBE was detected at 190 parts per billion in the soil sample collected from below the removed product line adjacent to the pump island.

Excavated soil was stockpiled on-site, sampled, and tested. Test results were non-detect for TPH-g, BTEX, and MtBE. The stockpiled soil was transported to an off-site receiving facility.

The Site has been monitored on a quarterly basis since December 2000. SOMA has conducted the monitoring events since 2004. Historically, the TPH-g and BTEX groundwater constituents have remained below the reporting laboratory limit. The MtBE groundwater constituent has either been at non-detectable laboratory levels or near non-detectable laboratory levels.

In March 2004, Jim Glomb Geotechnical and Environmental Consulting, of Sebastopol, California, installed five additional wells (MW-4 to MW-8) at the Site (Figure 2).

1.3 Regional Geology and Hydrogeology

According to the U.S. Geological Survey (USGS) publication *Geologic Map of the Cotati 7.5' Quadrangle, Sonoma County, California*, modern stream channel deposits in active, natural stream channels consisting of loose alluvial sand, gravel, and silts comprise the subsurface terrain of the Site. In addition, the Site is mapped within a predominantly marine transitional horizon, comprised of

massive, well-sorted estuarine and aeolian sandstone, and nearshore marine and fluvial conglomerates.

During previous investigations, groundwater has been encountered at approximately 3 feet below ground surface (bgs). As seen in the groundwater elevation contour map (Figure 3) presented in SOMA's First Quarter Monitoring Report (2006), groundwater appears to flow approximately south/southwest.

2.0 SCOPE OF WORK

The results of the previous site investigation indicated the potential presence of MtBE downgradient (south/southwest) of monitoring well MW-8. In addition, the results of the previous site investigation activities have not fully evaluated the off-site extent of the MtBE plume. Therefore, an additional investigation, which included the installation of off-site monitoring wells, was warranted by the SCDHS-EHD to address the off-site extent of the MtBE plume.

Pursuant to the SCDHS-EHD's approval (September 14, 2005) of SOMA's submitted workplan (August 8, 2005), the following describes the performed tasks in order to implement the scope of work:

Task 1: Permit Acquisition, Health and Safety Plan Preparation, and Subsurface Utility Clearance

Task 2: Monitoring Well Installation

Task 3: Monitoring Well Development and Survey

Task 4: Laboratory Analysis and Results

2.1 Permit Acquisition, Health and Safety Plan Preparation, and Subsurface Utility Clearance

Prior to initiating field activities, SOMA obtained a drilling permit from the Sonoma County Department of Health Services (permit number 4835HMW) and

a site access agreement from Ms. Ann E. Hazen, the property owner of 3790 Gravenstein Highway South, Sebastopol. A copy of the permit and site access agreement, with Ms. Hazen's signature, are included in Appendix A.

Before conducting the field activities, a site-specific health and safety plan (HASP) was prepared by SOMA. The HASP was designed to address safety provisions during field activities and protect the field crew from physical and chemical hazards resulting from drilling and sampling. The HASP established personnel responsibilities, general safe work practices, field procedures, personal protective equipment standards, decontamination procedures, and emergency action plans.

SOMA also contacted Underground Service Alert (USA) to clear the drilling areas of underground utilities. Following USA clearance, SOMA retained a private utility locator (Precision Locating) to survey the proposed drilling areas and locate any additional subsurface conduits that may have interfered with safe drilling operation.

2.2 Monitoring Well Installation

On December 20, 2005, Gregg Drilling & Testing, Inc. (Gregg) installed monitoring well MW-9. On December 21, 2005, Gregg returned to the Site to install monitoring wells MW-10 and MW-11. However, due to the continuous, significant amount of rainfall the Sebastopol area received and was expected to receive, Gregg deemed access to the proposed drilling locations not viable. Therefore, the SCDHS–EHD and SOMA came to the decision that field activities should be resumed at a later date, whereupon effective drilling operations could be accomplished. Thus, on January 26, 2006, Gregg returned to the Site and installed monitoring wells MW-10 and MW-11.

The following is a brief description of the drilling procedures implemented to install the off-site monitoring wells at the Site:

Using hollow stem auger (HSA) drilling technology, the well boreholes were continuously sampled with an unlined sampler to approximately 25 feet below ground surface (bgs), with sampling commencing at 5 feet bgs. During the drilling operation, SOMA's field geologist verified the thickness of the saturated zone in each borehole. Representative bag samples of different soil units encountered were collected and volatile vapors of the samples were measured with a photo ionization detector (PID). The noted PID readings were recorded on the monitoring well borehole logs (Appendix B). Note, no soil samples were collected from any of the well boreholes due to the soil/groundwater interface not being differentiable.

After advancing the boreholes to the 25-foot depth, approximately 15 feet below first encountered groundwater, two-inch diameter well casings (schedule 40 polyvinyl chloride) were installed, with 0.01-inch perforated screens spanning 10 to 25 feet bgs. The drilling crew attached a PVC cap on the bottom of the casings without adhesives, and the tops of the casings were fitted with well plugs. After the screens and well risers were positioned, filter packs were emplaced into the annular space from the base of the wells to approximately one to two feet above the tops of the well screens. Note, the filter packs consist of 2/12 rounded silica sand.

After the filter packs set, the wells were sealed to ground surface. To protect the filter packs from the inclusion of grout, bentonite was placed approximately one to two feet above the tops of the filters. After hydrating the bentonite, the wells were sealed from the top of the bentonite to approximately one-foot bgs with neat cement grout. Near surface grade, well vaults (protective casings) and locking

well caps were installed to insure the monitoring wells would be protected from vandalism and/or accidental damage.

The monitoring well logs, showing the well construction details, are included in Appendix B.

2.3 Monitoring Well Development and Survey

On February 3, 2006, SOMA field personnel conducted the development of the wells. The wells were bailed to remove fine-grained materials and then surged to develop the sand filter pack to improve the hydraulic efficiency, which is achieved when a large fraction of the fine materials from both the filter pack and aquifer material adjacent to the borehole no longer obstruct the well screen interval.

The wells were then pumped until groundwater quality parameter readings (pH, temperature and conductivity) were stable. Measurements of the groundwater quality parameters are recorded in the monitoring well development data sheets included in Appendix C. Note, development water from the wells is stored on-site in 55-gallon steel drums, pending transport to an off-site environmental wastewater receiving facility.

Upon developing the wells, groundwater samples were collected with a disposable bailer. Groundwater samples were decanted into 40-milliliter (mL) vials, pre-preserved with HCl, stored in an ice-filled cooler, and transported under chain-of-custody to a state certified laboratory for analysis. Analytical results are discussed in the following section (Section 2.4).

On February 22, 2006, Harrington Surveys Inc., a licensed land surveying company, subcontracted by SOMA, horizontally and vertically surveyed the casing elevations of the monitoring wells in accordance with coordinate values

based on the California Coordinate System (NAD-83 and NGVD-88). The survey report is included in Appendix D.

2.4 Laboratory Analysis and Results

Groundwater samples were submitted to Pacific Analytical Laboratories (PAL), a certified laboratory by the California DHS. The samples were analyzed for the following constituents:

- Total petroleum hydrocarbons as gasoline (TPH-g)
- Benzene, toluene, ethylbenzene, total xylenes (collectively referred to as BTEX)
- Methyl tertiary Butyl Ether (MtBE)
- Gasoline oxygenates, consisting of tertiary Butyl Alcohol (TBA) Diisopropyl Ether (DIPE), Ethyl tertiary Butyl Ether (ETBE), Methyl tertiary Amyl Ether (TAME)
- Ethanol
- Lead Scavengers, consisting of 1,2-Dichloroethane (1,2-DCA) and 1,2-Dibromoethane (EDB)

As shown in Table 1, the only chemical constituent of concern identified was MtBE, which was detected at 0.91 and 0.92 parts per billion in MW-9 and MW-11, respectively. All other chemical constituents were below the laboratory detection limits. The laboratory analytical report is included as Appendix E.

Note, as previously mentioned (Section 2.2), no soil samples were collected from any of the well boreholes due to the soil/groundwater interface not being differentiable.

3.0 CONCLUSIONS AND RECOMMENDATIONS

MtBE was the only chemical detected at slightly above the laboratory detection limits in the newly installed off-site monitoring wells. Despite the high mobility of MtBE in groundwater, MtBE has not significantly migrated beyond the property's boundaries.

SOMA recommends groundwater monitoring continue on a quarterly basis for a minimum of one year, and if the MtBE contamination levels do not significantly increase, regulatory closure be warranted with receipt of a No Further Action determination. As such, closure will ascertain that the Site has been evaluated using a risk-based approach and will also ensure that the residual contamination does not pose a risk to human health or the environment.

4.0 REFERENCES

Jim Glomb, Geotechnical and Environmental Consulting, April 28, 2004. "Re: Additional Groundwater Well Installation and Well Monitoring"

Sonoma County Department of Health Care Services, September 14, 2005. "Re: Workplan for Monitoring Well Installation SCD–EHD Site #00002640"

SOMA Environmental Engineering Inc., December 13, 2005. "Fourth Quarter 2005 Groundwater Monitoring Report"

SOMA Environmental Engineering Inc., August 8, 2005. "Workplan for Monitoring Well Installation"

U.S. Geological Survey (2002) Geologic Map of the Cotati 7.5' Quadrangle, Sonoma County, California

Tables

TABLE 1. Groundwater Analytical Results

3705 Gravenstein Highway, Sebastopol, California

Sample Location	Sampling Date	TPH-g (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Total Xylenes (μg/L)	MtBE (μg/L)	TBA (μg/L)	DIPE (μg/L)	ETBE (μg/L)	TAME (μg/L)	Ethanol (μg/L)	Lead Scavengers (μg/L)
MW-9	2/3/2006	<50.0	<0.500	<2.00	<0.500	<1.00	0.910	<10.0	<0.500	<0.500	<2.00	<1,000	<0.500
MW-10	2/3/2006	<50.0	<0.500	<2.00	<0.500	<1.00	<0.500	<10.0	<0.500	<0.500	<2.00	<1,000	<0.500
MW-11	2/3/2006	<50.0	<0.500	<2.00	<0.500	<1.00	0.920	<10.0	<0.500	<0.500	<2.00	<1,000	<0.500

Notes:

μg/L= micrograms per Liter (ppb= parts per billion)

<= Results not detected at the reporting laboratory limit

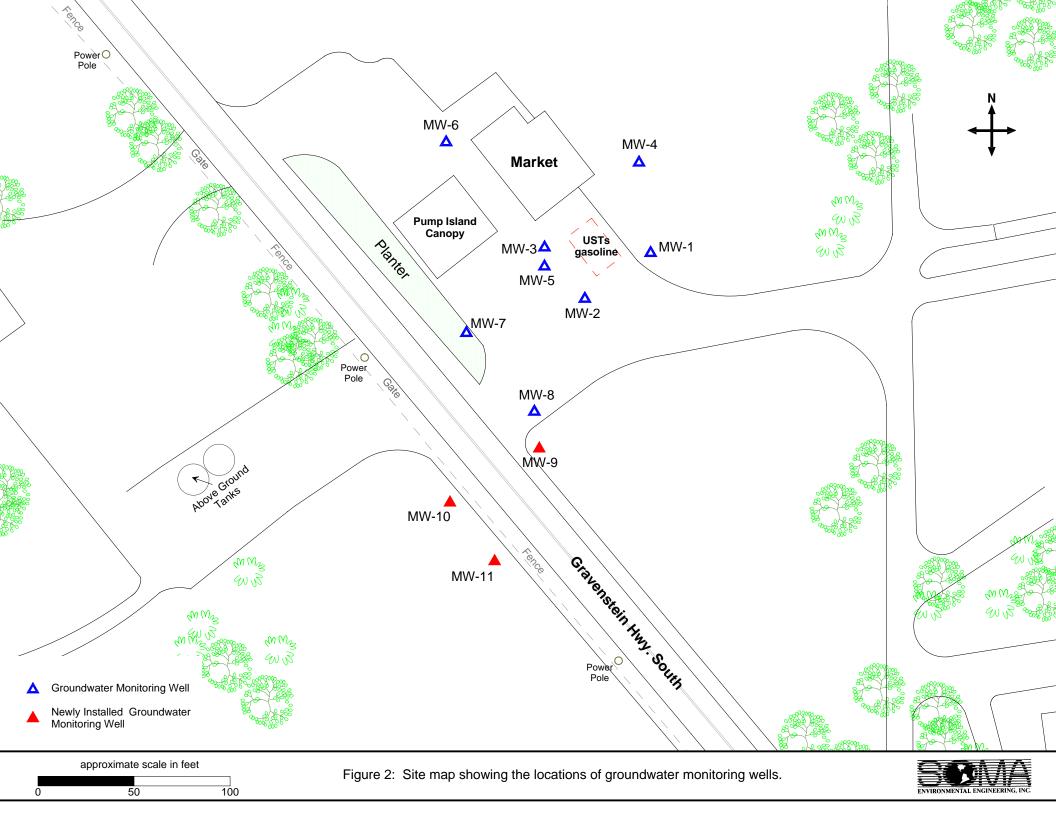
Lead Scavengers= consisting of 1,2-Dichloroethane (1,2-DCA) and 1,2-Dibromoethane (EDB)

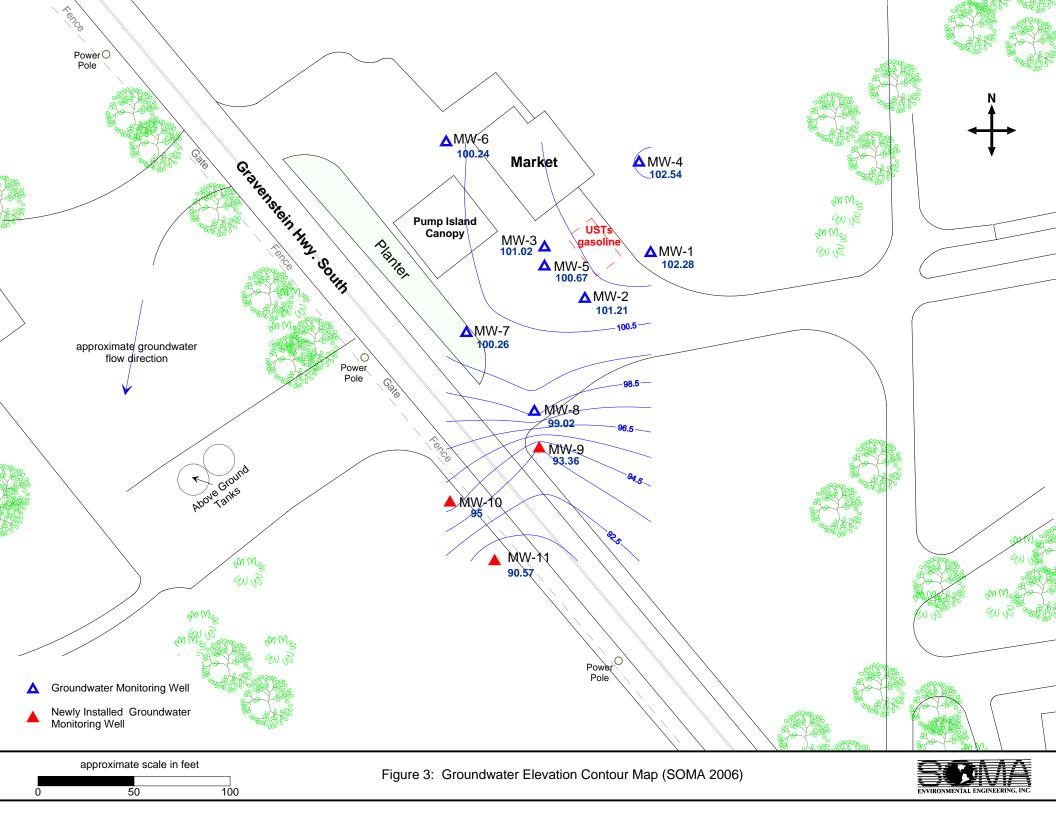
Figures











Appendix A

COUNTY OF SONOMA — DEPARTMENT OF HEALTH SERVICES
ENVIRORMENTAL HEALTH DIVISION
3273 Airway Drive, Suite D, Santa Rosa, CA 95403-2067
(707) 565-6565 www.sonoma-county.org

APPLICATION FOR MONITORING WELL PERMIT for Regional Board Lead/Environmental Assessment

	For Office Use Only
Amount paid	
Receipt number	
Payment date	100
Revenue code	st V

Site ID # Permit #	
Well type: Monitoring well [] Recovery extraction well [] Boring [] Injection we	ell
Well depth Boring depth Hydro depth	Air sparging/venting depth
# On-site well/boring # Off-site well/b	المراجع المراجع المنافق المراجع المراج
Submit legal right-of-entry/off-site well address/encroachment permit	and Assessment
On-site Address	& Reported Ch 1347Z
On-site Owner	
Address Address	
Responsible Party	
Address	
Consultant Consultant	Phone Phone
Address	License #/Type
Drilling Contractor	Phone
Address	C-57 License #
Type of work: [] Initial investigation # Wells [] Subsequent investigation	n# Wells [] Destruct# Wells
Groundwater investigation due to: [] Underground tank [] Surface impoundment [
[] Surface disposal practice—specify involved industr	
[] Other	
Perforated intervals Chemical constituents	
	for development water
Drilling method Method of drill equip. rinsat	te containment
If destroying a well, abandonment method	
Submit plot plan of wells in relation to all sewer or septic lines.	
Is well to be constructed within: 100 feet of a septic tank or leachfield? [] Yes [·] No
50 feet of any sanitary sewer line? [] Yes [
25 feet of any private sanitary sewer line? [] Yes _[·] No
In addition, all monitoring wells must include <i>identification system</i> affixed to interior sur	
1) Well identification 2) Well type 3) Well depth 4) Well casing diameter	5) Perforated intervals
Well identification number and well type shall be affixed to the exterior surface security	
	Date

	For Office Use Only	
Address_		
Site ID#_		
Permit #		

Copies: White-File Yellow-Driller Pink-Consultant Gold-Owner/Resp. Party

I hereby agree to comply with all laws and regulations of the County of Sonoma and State of California pertaining to water well construction. I will telephone (707) 565-6565, 48 hours in advance, to notify the Environmental Health Specialist when completing or destroying a well. I will furnish the Director of Health Services and the owner a legible copy of the State Water Well Driller's Report within 15 days; and a copy of the Summary Report, including sample results, should be received by this Department within 90 days in order to obtain final approval on this well permit. I acknowledge that the application will become a permit *only* after site approval and payment of fee. I understand that this permit is not transferable and expires one year from date of issuance.

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Permit approved	bу													Date _	/	/_
Constr. approved	by						Ob	served?	[]Yes	[]No	We	#		Date _	/	/_
RWQCB / LOP a	pproval													Date _	/_	/

monwell.frm.doc (Revised December 2004)

October 18, 2005



6620 Owens Drive, Suite A • Pleasanton, CA 94588-3334 TEL (925) 734-6400 • FAX (925) 734-6401

Ms. Ann E. Hazen AEH – California - LLC 20 Spring Lane Tiburon, California 94920

Re: Site Access Agreement for Groundwater Investigation

Dear Ms. Hazen:

Per Sonoma County Department of Environmental Health, SOMA Environmental Engineering, Inc. (SOMA) is conducting an environmental study at the gasoline service station located at 3705 Gravenstein Hwy. South, in Sebastopol, California. The scope of this investigation is to assess the extent of petroleum hydrocarbon plume which is emanating from the gasoline service station located up-gradient from your property at 3790 Gravenstein Hwy. South. As such, SOMA is planning to install two groundwater monitoring wells inside your property. Upon your request, a copy of SOMA's report, including the result of this investigation will be forwarded to your attention.

The locations of the two proposed monitoring wells can be seen on the included site map labeled as MW-10 and MW-11. The wells are flush with the ground surface and approximately 8 inches in diameter, covered with a bolted metal plate. After installation of the groundwater monitoring wells SOMA will collect groundwater samples on a quarterly basis to confirm that the contamination plume is not migrating onto your property. At the conclusion of this investigation the groundwater monitoring wells, per Sonoma County's guidelines, will be properly decommissioned.

Your cooperation on this Sonoma County mandated program is highly appreciated. Thank you for taking the time to review this matter. Please fax back the signature page to SOMA at 925-734-6401 and return original in the enclosed self-addressed envelope. Please do not hesitate to call me at (925) 734-6400, if you have any questions or comments.

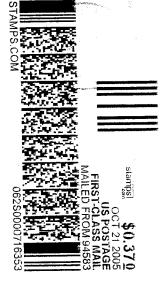
Sincerely.

Mansour Sepehr, Ph.D., PE Principal Hydrogeologist

Enclosures

Dated: 10-18-05	SOMA Environmental Engineering, Inc.
	Mansour Sepehr Principal Hydrogeologist
Dated:	Car Euchas
	Ms. Ann E. Hazen





6620 Owens Dr Ste A SOMA Environmental Engineering Pleasanton CA 94588-3334

Appendix B



GEOLOGIC LOG OF BOREHOLE: MW-9

PAGE 1 OF 1

PROJECT: 2872

SITE LOCATION: 3705 Gravenstein Hwy, Sebastopol

DRILLER: Gregg Drilling and Testing

DRILLING METHOD: Hollow Stem Auger (HSA)

BORING DIAMETER: 8"

LOGGED BY: J Lohman

COMMENTS: TD @ 25'

DATE DRILLED: 12/20/2005

CASING ELEVATION: 100.76'

DEPTH TO GW: NA

T.O.C. TO SCREEN: 10'

SCREEN LENGTH: 15'

APPROVED BY: M Sepehr Ph. D., P.E.

	LOGGLD	J1. J LC	All I ICOVED DT. WI Cope		,		
PID ppm DEPTH	GRAPHIC LOG	SOIL CLASS	GEOLOGIC DESCRIPTION	SPLIT SPOON SPLIT SPOON SOBE	GW LEVEL	BLOWCOUNTS	WELL DIAGRAM
0	-		Hand auger borehole to 5 feet below ground surface (bgs)	Hand Augered to 5'			Cement/Bentonite Grout
5·	-	SC	CLAYEY SAND: white/tan; wet to saturated; fine grained; well sorted; pockets of green color; no petroleum hydrocarbon (PHC) odor; high estimated permeability (HEK).				Bentonite
O 15	-	SC/CL SM	CLAYEY SAND/SANDY CLAY: tan; wet; very firm; no plasticity; no PHC odor; MEK-HEK. SILTY SAND: tan mottled brown; wet to saturated; fine grained; well sorted; no PHC odor; HEK.	-			K
20·	- - - - - -						
25	_						0.02 Slotted Scree



GEOLOGIC LOG OF BOREHOLE: MW-10

PAGE 1 OF 1

PROJECT: 2872

SITE LOCATION: 3705 Gravenstein Hwy, Sebastopol

DRILLER: Gregg Drilling and Testing

DRILLING METHOD: Hollow Stem Auger (HSA)

BORING DIAMETER: 8"

LOGGED BY: J Lohman

COMMENTS: TD @ 25'

DATE DRILLED: 12/20/2005

CASING ELEVATION: 98.95'

DEPTH TO GW: NA

T.O.C. TO SCREEN: 10'

SCREEN LENGTH: 15'

APPROVED BY: M Sepehr Ph. D., P.E.

LOGGE	J D1. J L	oninan ATTROVED DT. IN Gopon		ı. D.,	٠	
PID ppm DEPTH GRAPHIC LOG	SOIL CLASS	GEOLOGIC DESCRIPTION	SPLIT SPOON SPLIT SPOON SPLIT SPOON	GW LEVEL	BLOWCOUNTS	WELL DIAGRAM
0 -		Hand auger borehole to 5 feet below ground surface (bgs)	- Hand Augered to 5' —			Cement/Bentonite Grout
0 -	SM	SILTY SAND: white/tan; saturated; well sorted; medium to fine grained; no petroleum hydrocarbon (PHC) odor; high estimated permeability (HEK).				Bentonite
0 -		(8-12) increase in fine sand				
15—						
- 20- - - -			Now Cod CN	,		0.02 Storted Screen
25						



GEOLOGIC LOG OF BOREHOLE: MW-11

PAGE 1 OF 1

PROJECT: 2872

SITE LOCATION: 3705 Gravenstein Hwy, Sebastopol

DRILLER: Gregg Drilling and Testing

DRILLING METHOD: Hollow Stem Auger (HSA)

BORING DIAMETER: 8"

LOGGED BY: J Lohman

DATE DRILLED: 12/20/2005

CASING ELEVATION: 98.17'

DEPTH TO GW: NA

T.O.C. TO SCREEN: 10'

SCREEN LENGTH: 15'

APPROVED BY: M Sepehr Ph. D., P.E.

"	JGGLD L	J1. J LO	AT THE VED BT. IN GODE			٠.,			
PID ppm DEPTH	GRAPHIC LOG	SOIL CLASS	GEOLOGIC DESCRIPTION	SPLIT SPOON SAMPLED	CORE	GW LEVEL	BLOWCOUNTS		WELL DIAGRAM
- 0 - - 5-			Hand auger borehole to 5 feet below ground surface (bgs)	- Hand Augered to 5' —				Cement/Bentonite Grout	2" Schedule 40 PVC Casing
0 -	-	SM	SILTY SAND: white/tan; saturated; well sorted; medium to fine grained; no petroleum hydrocarbon (PHC) odor; high estimated permeability (HEK).						Bentonite
10—	-		(8-12) increase in fine sand						
15-	-								**
- 20- 								0.02 Slotted Screen	
25—									

COMMENTS: TD @ 25'

Appendix C



Well No.:	\$(W-3)			Project	No.:	2872		
Casing Diameter:	2-	inches		Address	s:	3705 Gravenstein Hw	vy, South	
Depth of Well:	24.	55 feet				Sebastopol, CA		
Top of Casing Elevation:		feet		Date:		February 3, 2006		
Depth to Groundwater:	1,29	feet		Sample	r:	Eric Jennings		
Groundwater Elevation:		feet				John Lohman		
Water Column Height:		feet						
Purged Volume:		gallons						
Purging Method:		Bailer		Pump	=			
Sampling Method:		Bailer	•	Pump				
Color:	No [Yes ⊅		Describe:	SIN HUMTLY	"61647" (ELEVAY"	
Sheen:	No [i	Yes □		Describe:			
Odor:	No I	- K	Yes □		Describe:			

Field Measurements:

Time	Vol	рН	Temp	E.C.
Time	(gallons)	рп	(°C)	(µS/cm)
12-19	átjan t	DEVELO	1015 N	
12.25	4	<i>§ €1</i> ,	17.62	<i>राई</i> र
F 75	垮	i.21	19007	2370
12.35	21	1,37	1500	1765
12 Hu	25	6,2,	成,7%	1750
72.40	3/4	7. 19	18,59	1796
125	4:	(s. 07)	18.67	1630
	4%	is.05	18,65	[76C
			V-00-00-00-00-00-00-00-00-00-00-00-00-00	

MOTEL : 1100 MOTELLAND TO REMOTE THAT MANY 1200 MINES OF PLANE PACK.



Well No.:	111	4 - 16	<u> </u>			Project	No.:	2872		
Casing Diameter:		2	inches			Address	5;	3705 Gravenstein	Hwy, South	
Depth of Well:	2-0	4.34	_feet					Sebastopol, CA		
Top of Casing Elevation:			_feet			Date:		February 3, 2006		
Depth to Groundwater:	~ (1. 2-	_feet			Sample	r:	Eric Jennings		
Groundwater Elevation:	-		feet					John Lohman		
Water Column Height:			feet							
Purged Volume:			_gallons							
Purging Method:			Bailer			Pump				
Sampling Method:			Bailer			Pump				
Color:	No			Yes	」		Describe:	St. Cone-Ly	Silet/Eloupy/	6-46 cAU.
Sheen:	No	Ø		Yes			Describe:			
Odor:	No	Z		Yes			Describe:			

Field Measurements:

Time	Vol	рН	Temp	E.C.
Title	(gallons)	ρπ	(°C)	(μS/cm)
g/\$	5, 720	7	-さんがまだす	
95%	7	6.6-8	10.05	1090
7=8	15	6.15	; b. 3+	103€
, 23	2-2-	6.01	16.94	1650
<i>€</i> . 3 9	2.5	5.96	17.04	15 5C
417	1.5	54T	17. 59	16 š C
#55	12	i (an	17.15	N 50
Y (***)	+3	10 m	17, Mr	1586

MOTEST TO MILED TO PRINTED PACK

APPROPRIED FILTER PACK

APPROPRIED



Well No.:	MM	[Project	t No.:	2872
Casing Diameter:	2		_inches		Addres	ss:	3705 Gravenstein Hwy, South
Depth of Well:	2-1	ŧ	_feet				Sebastopol, CA
Top of Casing Elevation:			_feet		Date:		February 3, 2006
Depth to Groundwater:	~ {	6.3	_feet		Sample	er:	Eric Jennings
Groundwater Elevation:			feet				John Lohman
Water Column Height:			_feet				
Purged Volume:			gallons				
Purging Method:			Bailer		Pump		
Sampling Method:			Bailer		Pump		
Color:	No			Yes ⊠		Describe	
Sheen:	No	Ø		Yes □		Describe	EVERY 2-9 WALT W. S. YOL AND ALFAR.
Odor:	No	団		Yes □		Describe	· :

Field Measurements:

Time	Vol	- ! l	Temp	E.C.	
	(gallons)	рH	(°C)	(μS/cm)	
1000	67.32.02.7	prvelo	MITH		
16.77	6 4	617	18.81	\b\$<	
, en	# 8	6.13	16.79	1660	
H ^{fr}	1 (C)	ź.1ţ	182,41	15年	
h 12	₩ Ne	8.67	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Bho	
J.	14.	. ()	16,59	1360	
, <u>s.</u> 7. 1	24	હ.ઈ.	3,46,	1345	
1 , 2 ² , 1	5.5	6.0E	16.57	\15\ 0 \0	
ِ ک ن	32.	1.03	10, 6*	1290	
11/48	30 k CAC	Fi fi	16.95	1275	
1	39	5.96	16.96	1200	

NOTES: 185-104 CALLED TO REPUGNE STOUNDANTS PAPER. A CORE)
1990 EVERSED FIFTED PAGES
1990 EXPLICITED

Appendix D

Harrington Surveys Inc.

Land Surveying & Mapping

2278 Larkey Lane, Walnut Creek, Ca. 94597 Phone (925)935-7228 Fax (925)935-5118 Cell. (925)788-7359 E-Mail (ben5132@pacbell.net)

SOMA ENVIRONMENTAL ENGINEERING 6620 OWENS DR. # A PLEASANTON, CA. 994588 FEB. 22, 2006

ATTN: ELENA

3705 GRAVENSTEIN HWY. S. SEBASTOPOL CA.

SURVEY REPORT

CONTROLING POINTS FRON SURVEY BY HARRINGTON SURVEYS INC., DATED 02-22-06

CONTROL PT.# RTCM-Ref 00001, CALIFORNIA COORDINATE SYSTEM, ZONE 2. NAD 83.
NORTH 1,923,182.24 - EAST 6,347,713.99, LAT. N38°26'26.398182" LONG.
W122°44'49.151219".
ELEVATION 141.99, NGVD 88,

CONTROL PT. # BM37 M, CALIFORNIA COORDINATE SYSTEM, ZONE 2, NAD 83. NORTH 1,908,814.18 - EAST 6,325,739.51 LAT N38°24'02.495544", LONG. W122°49'23.696136". ELEVATION 80.79, NGVD 88,

INSTRUMENTATION:

TRIMBLE GPS, MODEL 5800 AND LEICA TCA 1800, 1" HORZ. & VERT. OBSERVATION: EPOCH = 180.

FIELD SURVEY:

FEB. 22, 2006.

BEN HARRINGTON PLS 5132



JOB # 2626 FEB. 22, 2006

HARRINGTON SURVEYS INC. 2278 LARKEY LANE

3705 GRAVENSTEIN HWY S SEBASTOPOL, CA. MONITORING WELLS

WALNUT CREEK CA. 94597

DESCRIPTION	NORTH	EAST	ELEV.	LATITUDE " " N.	LONGITUDE W.	LATITUDE DEC.* N.	N. LONGITUDE DEC. W.
BM37 M	1908814.18	6325739.51	80.79	38 24 2.495544 N	122 49 23.696136 W	38.406932067 N	
MW 1 NOTCH	1895108.56	6338406.62	104.32	38 21 48.121599 N	122 46 43.105958 W	38.363367111 N	122.778640544 W
MW 1 PAV	1895107.90	6338406.95	104.62	38 21 48.115126 N	122 46 43.101680 W	38.363365313 N	122.761972689 W
MW 1 PUNCH	1895108.72	6338406.51	104.52	38 21 48 123127 N	122 46 43.107264 W	38.363367535 N	122.778640907 W
MW 2 NOTCH	1895082.79	6338370.10	103.56	38 21 47.863738 N	122 46 43.561694 W	38.363295483 N	122.778767137 W
MW 2 PAV	1895083.51	6338370.11	103.72	38 21 47.870913 N	122 46 43.561599 W	38.363297476 N	122.778767111 W
MW 2 PUNCH	1895082.94	6338369.77	103.71	38 21 47.865221 N	_	38.363295895 N	122.778768263 W
MW 3 NOTCH	1895110.21	6338351.89	103.22	38 21 48 133241 N	122 46 43.793237 W	38.363370345 N	122.778831455 W
MW 3 PAV	1895110.38	6338351.59	103.48	38 21 48.134958 N	122 46 43.797017 W	38.363370822 N	122.778832505 W
MW 3 PUNCH	1895110.37	6338351.77	103.49	38 21 48.134865 N	122 48 43.794709 W	38.363370796 N	122.778831864 W
MW 4 NOTCH	1895155.10	6338400.94	104.78	38 21 48.581128 N	-	38.363494758 N	122.778661739 W
MW 4 PAV	1895154.46	6338400.78	104.97	38 21 48.574778 N		38.363492994 N	122.778662286 W
MW 4 PUNCH	1895155.31	6338400.84	105.02	38 21 48.583234 N	122 46 43.183472 W	38.363495343 N	122.778662076 W
MW 5 NOTCH	1895100.08	6338350.97	102.98	38 21 48.033062 N	122 46 43.803686 W	38.363342517 N	122.778834357 W
MW 5 PAV	1895099.78	6338350.09	103.47	38 21 48.029976 N	122 46 43.814682 W	38.363341660 N	122.778837412 W
MW 5 PUNCH	1895100.23	6338350.73	103,44	38 21 48.034486 N	122 46 43.806679 W	38.363342913 N	122.778835189 W
MW 6 NOTCH	1895166.15	6338293.98	102.16	38 21 48.681278 N	122 46 44.526314 W	38.363522577 N	122.779035087 W
MW 6 PAV	1895165.38	6338294.38	102.45	38 21 48.673746 N	122 46 44.521152 W	38.363520485 N	122.779033653 W
MW 6 PUNCH	1895168.50	6338293.71	102.41	38 21 48.684713 N	122 46 44.529758 W	38.363523531 N	122.779036044 W
MW 7 NOTCH	1895068.22	6338308.09	101.86	38 21 47.694705 N	122 46 44.338438 W	38.363248529 N	122.778982899 W
MW 7 PAV	1895065.57	6338308,29	102.23	38 21 47.688353 N	122 46 44 335838 W	38.363246765 N	122.778982177 W
MW 7 PUNCH	1895066.37	6338307.93	102.14	38 21 47.696173 N	122 46 44,340430 W	38.363248937 N	122.778983453 W
MW 8 NOTCH	1895017.00	6338346.08	101.23	38 21 47,211430 N	122 46 43.856079 W	38.363114286 N	122.778848911 W
MW 8 PAV	1895017.30	6338346.51	101.53	38 21 47.214393 N	122 46 43.850759 W	38.363115109 N	122.778847433 W
MW 8 PUNCH	1895017.22	6338345.88	101.46	38 21 47.213542 N	122 46 43.858669 W	38.363114873 N	122.778849630 W
MW 9 NOTCH	1894997.31	6338349.41	100.76	38 21 47.017098 N	122 46 43.812267 W	38.363060305 N	122.778836741 W
MW 9 PAV	1894996.74	6338350.16	101.06	38 21 47.011531 N	122 46 43.802750 W	38.363058759 N	122.778834097 W
MW 9 PUNCH	1894997.58	6338349.21	101.12	38 21 47.019752 N	122 46 43.814754 W	38.363061042 N	122.778837432 W
MW 10 NOTCH	1894963.64	6338292.64	98.95	38 21 46.679447 N	122 46 44.521269 W	38.362966513 N	122.779033686 W
MW 10 PAV	1894962.90	6338292.78	99.23	38 21 46.672103 N	122 46 44.519462 W	38.362964473 N	122.779033184 W
MW 10 PUNCH	1894964.17	6338292.48	99.31	38 21 46.684632 N	122 46 44.523328 W	38.362967953 N	122.779034258 W
MW 11 NOTCH	1894934.05	6338313.45	98.17	38 21 46.388738 N		38.362885761 N	122.778960226 W
MW 11 PAV	1894933.23	6338313.54	98.48	38 21 46 380599 N	122	38.362883500 N	122.778959908 W
MW 11 PUNCH	1894934.42	6338313.23	98.52	38 21 46.392358 N	122 46 44.259710 W	38.362886766 N	122.778961031 W
RTCM-Ref 0001	1923182.24	6347713.99	141.99	38 26 26.398182 N	122 44 49.151219 W	38.440666162 N	122.746986450 W

S . 0

Appendix E

21 February 2006

Mansour Sepehr SOMA Environmental Engineering Inc. 6620 Owens Drive, Suite A Pleasanton, CA 94588

RE: 3705 Gravenstein Hwy, Sebastopol

Work Order Number: 6020005

Mapad Ach

This Laboratory report has been reviewed for technical correctness and completeness. This entire report was reviewed and approved by the Laboratory Director or the Director's designee, as verified by the following signature.

Sincerely,

Maiid Akhavan

Laboratory Director



6620 Owens Drive, Suite AProject Number: 2872Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr21-Feb-06 10:55

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-9	6020005-01	Water	03-Feb-06 12:57	03-Feb-06 15:55
MW-10	6020005-02	Water	03-Feb-06 09:58	03-Feb-06 15:55
MW-11	6020005-03	Water	03-Feb-06 11:46	03-Feb-06 15:55



6620 Owens Drive, Suite AProject Number: 2872Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr21-Feb-06 10:55

Volatile Organic Compounds by EPA Method 8260B Pacific Analytical Laboratory

Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
MW-9 (6020005-01) Water Sampled: 03	3-Feb-06 12:57 Recei	ved: 03-Feb-0	6 15:55						
Gasoline (C6-C12)	ND	50.0	ug/l	1	BB61701	06-Feb-06	17-Feb-06	EPA 8260B	
Benzene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
m&p-Xylene	ND	1.00	"	"	"	"	"	"	
o-xylene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
MTBE	0.910	0.500	"	"	"	"	"	"	
DIPE	ND	0.500	"	"	"	"	"	"	
ETBE	ND	0.500	"	"	"	"	"	"	
TAME	ND	2.00	"	"	"	"	"	"	
TBA	ND	10.0	"	"	"	"	"	"	
1,2-dichloroethane	ND	0.500	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.500	"	"	"	"	"	"	
Ethanol	ND	1000	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		97.6 %	70-	130	"	"	"	"	
Surrogate: Dibromofluoromethane		103 %	70	130	"	"	"	"	
Surrogate: Perdeuterotoluene		100 %	70	130	"	"	"	"	
MW-10 (6020005-02) Water Sampled: 0	03-Feb-06 09:58 Rece	eived: 03-Feb-	06 15:55						
Gasoline (C6-C12)	ND	50.0	ug/l	1	BB61701	06-Feb-06	17-Feb-06	EPA 8260B	
Benzene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
m&p-Xylene	ND	1.00	"	"	"	"	"	"	
o-xylene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
MTBE	ND	0.500	"	"	"	"	"	"	
DIPE	ND	0.500	"	"	"	"	"	"	
ETBE	ND	0.500	"	"	"	"	"	"	
TAME	ND	2.00	"	"	"	"	"	"	
TBA	ND	10.0	"	"	"	"	"	"	
12.1	ND	0.500	"	"	"	"	"	"	
1,2-dichloroethane	ND								
1,2-dichloroethane	ND ND	0.500	"	"	"	"	"	"	
		0.500 1000	"	"	"	"	"	"	

Pacific Analytical Laboratory

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



6620 Owens Drive, Suite AProject Number: 2872Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr21-Feb-06 10:55

Volatile Organic Compounds by EPA Method 8260B

Pacific Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-10 (6020005-02) Water Sampled: 03	3-Feb-06 09:58 Rece	eived: 03-Feb-	06 15:55						
Surrogate: Dibromofluoromethane Surrogate: Perdeuterotoluene		102 % 100 %		130 130	BB61701	06-Feb-06 "	17-Feb-06 "	EPA 8260B "	
MW-11 (6020005-03) Water Sampled: 03	3-Feb-06 11:46 Rece	eived: 03-Feb-	06 15:55						
Gasoline (C6-C12)	ND	50.0	ug/l	1	BB61701	06-Feb-06	17-Feb-06	EPA 8260B	
Benzene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
m&p-Xylene	ND	1.00	"	"	"	"	"	"	
o-xylene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
MTBE	0.920	0.500	"	"	"	"	"	"	
DIPE	ND	0.500	"	"	"	"	"	"	
ETBE	ND	0.500	"	"	"	"	"	"	
TAME	ND	2.00	"	"	"	"	"	"	
TBA	ND	10.0	"	"	"	"	"	"	
1,2-dichloroethane	ND	0.500	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.500	"	"	"	"	"	"	
Ethanol	ND	1000	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		97.0 %	70-	130	"	"	"	"	
Surrogate: Dibromofluoromethane		102 %	70-	130	"	"	"	"	
Surrogate: Perdeuterotoluene		100 %	70-	130	"	"	"	"	



6620 Owens Drive, Suite AProject Number: 2872Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr21-Feb-06 10:55

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Pacific Analytical Laboratory

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Ratch	RR61701	_ FDA	5030	Water M	C
Daten	DDOL/UL	- r. P A	711.711	water vi	•

Blank (BB61701-BLK1)				Prepared & Ana	lyzed: 17-Feb-06		
Surrogate: 4-Bromofluorobenzene	49.2		ug/l	50.0	98.4	70-130	
Surrogate: Dibromofluoromethane	50.7		"	50.0	101	70-130	
Surrogate: Perdeuterotoluene	50.2		"	50.0	100	70-130	
MTBE	ND	0.500	"				
DIPE	ND	0.500	"				
ETBE	ND	0.500	"				
TAME	ND	2.00	"				
Gasoline (C6-C12)	ND	50.0	"				
TBA	ND	10.0	"				
1,2-dichloroethane	ND	0.500	"				
1,2-Dibromoethane (EDB)	ND	0.500	"				
Ethanol	ND	1000	"				
Benzene	ND	0.500	"				
Ethylbenzene	ND	0.500	"				
m&p-Xylene	ND	1.00	"				
o-xylene	ND	0.500	"				
Γoluene	ND	2.00	"				
LCS (BB61701-BS1)				Prepared & Ana	lyzed: 17-Feb-06		
Surrogate: 4-Bromofluorobenzene	48.6		ug/l	50.0	97.2	70-130	
Surrogate: Dibromofluoromethane	46.3		"	50.0	92.6	70-130	
Surrogate: Perdeuterotoluene	46.2		"	50.0	92.4	70-130	
MTBE	110	0.500	"	100	110	70-130	
ETBE	99.4	0.500	"	100	99.4	70-130	
TAME	93.4	2.00	"	100	93.4	70-130	
Gasoline (C6-C12)	2300	50.0	"	2000	115	70-130	
TBA	421	10.0	"	500	84.2	70-130	
Benzene	100	0.500	"	100	100	70-130	
Toluene	97.9	2.00	"	100	97.9	70-130	



6620 Owens Drive, Suite AProject Number: 2872Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr21-Feb-06 10:55

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Pacific Analytical Laboratory

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BB61701 - EPA 5030 Water MS

LCS Dup (BB61701-BSD1)				Prepared & Ana	lyzed: 17-Feb-06			
Surrogate: 4-Bromofluorobenzene	48.1		ug/l	50.0	96.2	70-130		
Surrogate: Dibromofluoromethane	47.6		"	50.0	95.2	70-130		
Surrogate: Perdeuterotoluene	46.8		"	50.0	93.6	70-130		
MTBE	113	0.500	"	100	113	70-130	2.69	20
ETBE	100	0.500	"	100	100	70-130	0.602	20
TAME	95.9	2.00	"	100	95.9	70-130	2.64	20
TBA	422	10.0	"	500	84.4	70-130	0.237	20
Gasoline (C6-C12)	2160	50.0	"	2000	108	70-130	6.28	20
Benzene	105	0.500	"	100	105	70-130	4.88	20
Toluene	102	2.00	"	100	102	70-130	4.10	20



6620 Owens Drive, Suite AProject Number: 2872Reported:Pleasanton CA, 94588Project Manager: Mansour Sepehr21-Feb-06 10:55

Notes and Definitions

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

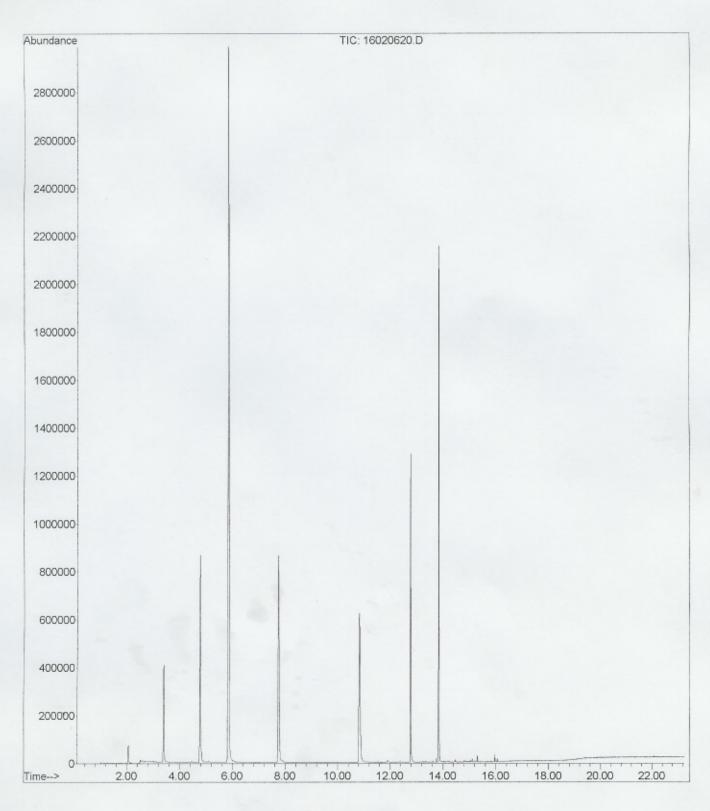
File :C:\MSDChem\1\DATA\2006-Feb-16-1123.b\16020620.D

Operator

Operator : Acquired : 16 Feb 2006 9:46 pm using AcqMethod OXY21506.M

Instrument : PAL GCMS Sample Name: BB61701-BLK1

Misc Info : Vial Number: 20



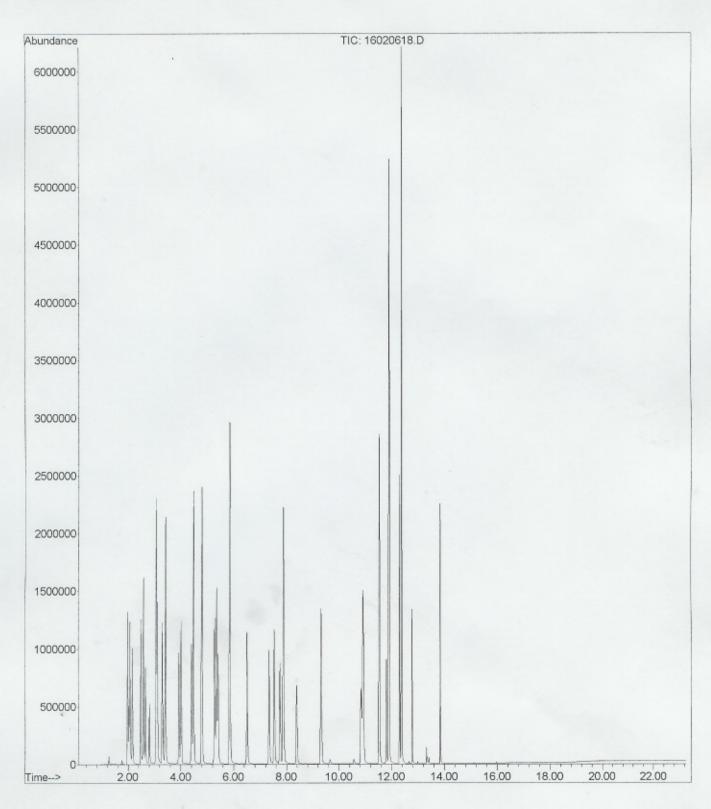
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Operator : Acquired : 16 Feb 2006 8:43 pm using AcqMethod OXY21506.M

Instrument : PAL GCMS

Sample Name: BB61701-BS1@voc

Misc Info : Vial Number: 18



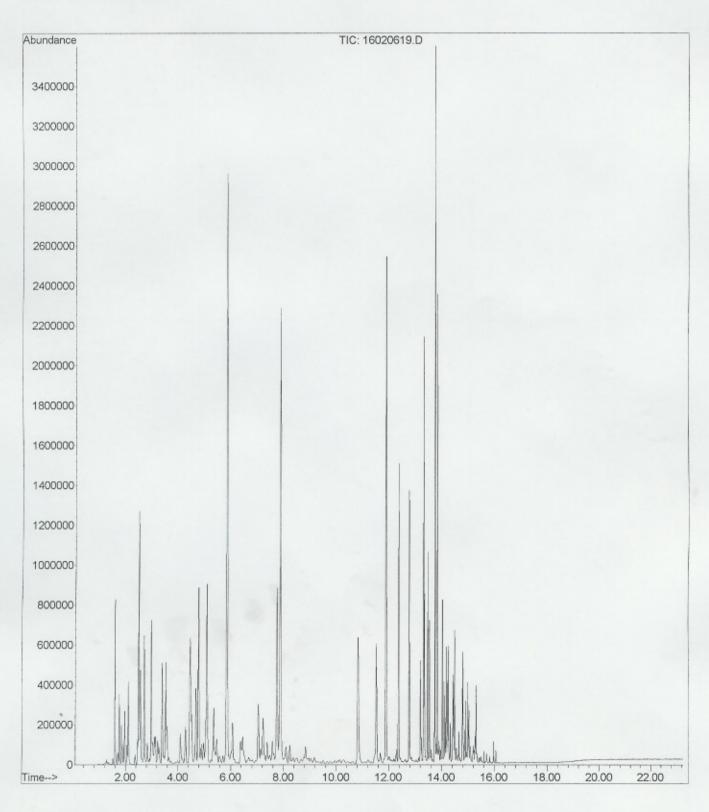
File :C:\MSDChem\1\DATA\2006-Feb-16-1123.b\16020619.D

Operator :

Acquired : 16 Feb 2006 9:15 pm using AcqMethod OXY21506.M

Instrument : PAL GCMS Sample Name: BB61701-BS1@gas

Misc Info : Vial Number: 19



- GROUNDWATER-

CHAIN OF CUSTODY FORM

Page ___ of___

Pacific Analytical Laboratory 851 West Midway Ave., Suite 201B Alameda, CA 94501 510-864-0364 Telephone 510-864-0365 Fax

PAL Login# 6020005

Projec	t No: 2871			Sample	er:	ERIV JEI	inini	~ s/	7	JUN .	LOHMAN			,	Anal	yses	/Method	d	
Projec	t Name: SEBA	RAVENSTEIN STOPOL	Y HWY.	Report	То:	Tony Perin	-	7040	E	303E	K		(8260)						
Projec	ct P.O.:			Comp	any:	SOMA En	viror	nme	ntal	Engi	neering, Inc.		1	Vi.					
Turna	round Time: St	tandard		Tel: Fax:		5-244-6600 5-244-6601							/ MAGE	FNAT	SEE S				
		Sampling	Date/Time	Matri	ix	# of Containers							TPH-9/6TEX	GASSLINE DXYCENATE	LEAD SCAVENCER	ETHANOL			
Lab No.	Sample ID	Date	Time	Water	Waste		HCL	H ₂ So4	HNO3	ICE	Fie	ld Notes							
	MW-9	2/3/2006	1257	V		AVOAS	X			X			×	×	X	X			
	WW-10	-	953	î		1	+			+			1	+	1	t			
											*								
Samp	ler Remarks:					Relinquis	hed	by:		Dat	e/Time:	Received by:				Date	e/Time		
EDF GASO LEAD	PEOVIRED LINE OXYLEND SCAVENCERS	- 12-bc	DIPE, ETB	SE, TAN	VE	The form	nnd			2/5	1200 355pm	Jomes Zning	n			2/	3/06	35	SpN